

EXHIBIT "B"

CITY OF CORONA
DEPARTMENT OF WATER AND POWER
SCHEDULE OF USER/SERVICE FEES FOR THE
PROVISION OF ELECTRIC ENERGY

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**SCHEDULE AL-2
OUTDOOR AREA LIGHTING SERVICE
METERED**

A. Applicability.

Applicable to single-phase service for metered outdoor area lighting load, controlled for dusk to dawn operation and used for purposes other than street and highway lighting such as, but not limited to parking lots, pedestrian walkways, billboards, building exteriors, security, sports and recreation areas, monuments, decorative areas, and bus shelters.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge - \$/kWh/Meter/Month	0.08224
Customer Charge- \$/Meter/Month	7.00

D. Special Condition

1. Voltage.

Service will be provided at one (1) standard voltage.

2. Three-Phase Service.

Where, in the sole opinion of the Utility, it is impractical to provide single-phase service under this Schedule, three-phase service will be provided.

3. Separate Point of Delivery.

When requested by the Applicant or Customer, and agreed upon by the Utility, an additional Point of Delivery may be provided, separate from any other Point of Delivery provided under any other applicable Rate Schedule. Customers so served shall not be permitted to have an electrical interconnection beyond the Utility's Point of Delivery between the separately metered loads except upon written approval of the Utility.

A change from this Schedule to any other Rate Schedule will be permitted if the additional Point of Delivery is removed. Any such removal shall be at the Customer's expense.

Any rearrangement of facilities required to provide the additional Point of Delivery shall be at the expense of the requesting Applicant or Customer.

4. Controlled Operation.

Service under this Schedule requires the control of lamps in a manner acceptable to the Utility so that lamps will not be lighted daily from dawn to dusk. Customer shall install, own, operate, and maintain the control device. The Utility shall have the right to periodically inspect the control device to ensure its correct operation and maintenance.

5. Distribution Line Extension.

Distribution Line Extensions to reach an outdoor area light or area lighting system shall be in accordance with Rule 15.

6. Services.

Services shall be installed and maintained as provided in Rule 16.

7. Incidental Loads.

Incidental, non-lighting loads may be served under this Schedule only where such Connected Loads do not exceed fifteen percent (15%) of the Customer's total Connected Load. Incidental Loads must also be controlled for dusk to dawn operation exclusively.

8. Billing Calculation.

A Customer's bill is first calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

9. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

10. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

11. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency

programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

SCHEDULE D DOMESTIC SERVICE

A. Applicability.

Applicable to individual, accommodations devoted primarily to domestic purposes where service includes lighting, appliances, heating, cooking and power consuming appliances or combination thereof in a single-family accommodation.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge \$/kWh/Meter	
Summer	
Tier 1 – Baseline Quantities	0.11808
Tier 2 - 101% to 130% of Baseline	0.13741
Tier 3 – 131% to 200% of Baseline	0.22696
Tier 4 – Over 200% of Baseline	0.32337
Winter	
Tier 1 – Baseline Quantities	0.11808
Tier 2 - 101% to 130% of Baseline	0.13741
Tier 3 – 131% to 200% of Baseline	0.22696
Tier 4 – Over 200% of Baseline	0.32337
Customer Charge - \$/Meter/Day	
Single-Family Residence	0.029
Multi-Family Residence	0.022

D. Special Conditions.

1. Summer and Winter Seasons are defined as follows:

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Customer Charge: For purposes of applying the Customer Charge, the following definitions shall be used:

Single-Family Residence: A building of single occupancy, which does not share common walls, floors, or ceiling with other residential dwelling units.

Multi-Family Residence: Apartments, mobilehomes, condominiums, townhouses or a building of multiple occupancy which shares common walls and/or floors and ceilings with other residential dwelling units.

3. Voltage. Service will be supplied at one (1) standard voltage.
4. Baseline Quantities: The residential allocation shall be 470 kWhs per month in the Summer Season and 355 kWhs per month in the Winter Season.
5. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

6. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh]).

7. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

8. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

9. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

**SCHEDULE GS-1
GENERAL SERVICE
NON-DEMAND**

A. Applicability.

Applicable to single and three-phase general service including lighting and power, except for the Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 20 kW or has exceeded 20 kW in any three (3) months during the preceding twelve (12) months is ineligible for service under this Schedule. Effective with the date of ineligibility of any Customer served under this Schedule, the Customer's account shall be transferred to Schedule GS-2 or another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge \$/kWh/Meter/Month	
Summer	0.17280
Winter	0.16872
Customer Charge - \$/Meter/Day	0.42700
Three Phase Service - \$/Day	0.10400

D. Special Conditions.

1. Summer and Winter Seasons are defined as follows:

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage. Service will be supplied at one (1) standard voltage.

3. Three-Phase Service. Where the Utility provides three-phase service, the billing will be increased by the amount shown in the Rates section above.

4. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer, prior to resuming

service within twelve (12) months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

5. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

6. Installation of Demand Meters.

Where a Customer's usage exceeds an average of 4,500 kWh per month in the preceding 12-month period, the Utility may, at its sole option, install a demand Meter on the account at the Utility's expense.

7. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

8. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

9. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

10. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

**SCHEDULE GS-2
GENERAL SERVICE – DEMAND**

A. Applicability.

Applicable to single and three-phase service including lighting and power Customers whose monthly Maximum Demand registers, or in the opinion of the Utility is expected to register, above 20 kW and below 200 kW. The Customer, whose monthly Maximum Demand, in the opinion of the Utility, is expected to reach 200 kW or has reached 200 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Schedule. Effective with the date of ineligibility, such Customer's account shall be transferred to another applicable Rate Schedule. Further, any Customer served under this Schedule whose monthly Maximum Demand has registered 20 kW or less for twelve (12) consecutive months is eligible for service under another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge - \$/kWh/Meter/Month	
Non TOU Pricing Option	
Summer Season	0.09648
Winter Season	0.08738
TOU Pricing Option	
Summer Season – On-Peak	0.12283
Mid-Peak	0.10005
Off-Peak	0.07020
Winter Season – Mid-Peak	0.10407
Off-Peak	0.07451
Customer Charge - \$/Meter/Month	71.50
Demand Charge - \$/kW of Billing Demand/Meter/Month	
Facilities Related	7.35
Time Related	20.67
TOU Option Meter Charge - \$/Meter/Month	
Standard	13.92
RTEM	119.98

D. Special Conditions.

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays.
Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays
except holidays.
8:00 a.m. to 9:00 p.m. winter weekdays except holidays.
Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

2. TOU Pricing Option.

Customers may elect the TOU Pricing Option under this Schedule, but only after installation of an interval meter provided at the customer's expense. Customers may elect a standard interval meter data recorder (IDR) or Real Time Energy Metering (RTEM) and shall pay the monthly charges as indicated in the Rates Section of this Schedule. Service under TOU pricing will become effective on the next regularly scheduled meter read date following installation of the standard interval meter.

3. Voltage.

Service will be supplied at one (1) standard voltage.

4. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of

Maximum Demand recorded during (or established for) the monthly billing period. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load.

5. Maximum Demand.

The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month, but, where applicable, shall not be less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve (12) months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

9. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

10. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

11. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

**SCHEDULE LS-3
STREET LIGHTING
CUSTOMER-OWNED INSTALLATION - METERED SERVICE**

A. Applicability.

Applicable to metered service for the lighting of streets, directional highway signs served in conjunction with street and highway lighting, other public thoroughfares, and publicly owned and publicly-operated automobile parking lots which are open to the general public, where the Customer owns the street lighting equipment operated within the period from dusk to dawn.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge - \$/kWh/Meter/Month	0.08224
Customer Charge - \$/Meter/Month	
Multiple Service	7.00
Series Service	548.03

D. Special Conditions

1. Ownership of Facilities.

- a. For multiple systems the Utility will deliver service at 120, 120/240 volts, or, at the option of the Utility, at 240/480 or 277/480 volts, three-wire, single-phase.
- b. The Customer will furnish and maintain all utilization equipment beyond the Point of Delivery.
- c. Meter locations for multiple systems shall be at points mutually agreed upon.

2. Service Connections, Meters, and Distribution Extensions.

- a. The point or points of service connection shall be mutually agreed upon by the Utility and the Customer.
- b. Distribution Line Extensions to reach a street light or a street light system shall be in accordance with Rule 15.

3. Switching Facilities.

The Customer shall furnish, maintain, and operate switching facilities.

4. Removal of Equipment.

Where street lighting service and facilities were ordered removed by a Customer and such service and facilities, or their equivalent are ordered reinstalled within thirty-six (36) months from the date of the order to remove, the Customer shall pay to the Utility in advance of reinstallation a nonrefundable amount equal to the cost of removal of the prior facilities and the estimated cost of such reinstallation. Utility-owned facilities removed or installed remain the sole property of the Utility.

5. Modification of Facilities.

Where the Customer requests a modification of Utility-owned facilities serving Customer-owned street light facilities, and such modifications are acceptable to the Utility, the Utility will perform the requested modifications, provided the Customer agrees to pay the cost of said modifications.

6. Billing Calculation.

A Customer's bill is first calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

7. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

8. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

9. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

**SCHEDULE PA-2
AGRICULTURAL AND PUMPING
DEMAND METERED**

A. Applicability.

Applicable to where the Utility determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. The Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to reach 200 kW or has reached 200 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Schedule. Effective with the date of ineligibility, the Customer's account shall be transferred to another applicable Rate Schedule. This Schedule is subject to Meter availability.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge - \$/kWh/Meter/Month	
Summer	0.10027
Winter	0.09809
Customer Charge - \$/Meter/Month	44.50
Demand Charge - \$/kW of Billing Demand/Meter/Month	
Facilities Related	6.76
Optional TOU Meter - \$/Meter/Month	3.66

D. Special Conditions.

1. Summer and Winter Seasons are defined as follows:

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one (1) standard voltage.

3. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load.

4. Maximum Demand.

The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month, but, where applicable, shall not be less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

5. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve (12) months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

6. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

7. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

8. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

9. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

10. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

SCHEDULE TC-1 TRAFFIC CONTROL SERVICE

A. Applicability.

Applicable to single and three-phase service for traffic directional signs or traffic signal systems located on streets, highways and other public thoroughfares and to railway crossing and track signals; for public thoroughfare lighting that is utilized twenty-four (24) hours per day or is not controlled by switching equipment, such as tunnel or underpass lighting; and, to public authorities for the illumination of bus stop shelters located in the dedicated road right-of-way where such service is combined with other traffic control service as defined above.

B. Territory.

The entire territory served.

C. Rates.

Energy Charge - \$/kWh/Meter/Month	0.11407
Customer Charge - \$/Meter/Day	0.31200
Three-Phase Service - \$/Day	0.10400

D. Special Condition

1. Voltage.

Service will be supplied at one (1) standard voltage not in excess of 240 volts or, at the option of the Utility, at 240/480 volts, three-wire, single-phase.

2. Three-Phase Service.

Where the Utility provides three-phase service, the billing will be increased by the amount shown in the Rates section above.

3. Billing Calculation.

A Customer's bill is calculated according to the total rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], etc.).

4. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

5. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

6. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

**SCHEDULE TOU-GS-3
TIME-OF-USE – GENERAL SERVICE – DEMAND METERED**

A. Applicability.

Applicable to single and three-phase service including lighting and power Customers whose monthly Maximum Demand registers, or in the opinion of the Utility is expected to register 200 kW through 500 kW. The customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 500 kW or has exceeded 500 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Schedule and effective with the date of ineligibility, such Customer's account shall be transferred to another applicable Rate Schedule. Further, any Customer served under this Schedule whose monthly Maximum Demand has registered below 200 kW for twelve (12) consecutive months is ineligible for service under this Rate Schedule, and shall be transferred to another applicable Rate Schedule.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge - \$/kWh/Meter/Month	
Summer Season – On-Peak	0.13561
Mid-Peak	0.11027
Off-Peak	0.07706
Winter Season – Mid-Peak	0.11282
Off-Peak	0.08052
Customer Charge - \$/Meter/Month	277.25
Demand Charge - \$/kW of Billing Demand/Meter/Month	
Facilities Related	7.62
Time Related	
Summer Season – On-Peak	18.16
Mid-Peak	6.23
Power Factor Adjustment - \$/KVA	0.18

D. Special Conditions.

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays.
Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays
except holidays.
8:00 a.m. to 9:00 p.m. winter weekdays except holidays.
Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one (1) standard voltage.

3. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load.

4. Maximum Demand.

Maximum Demand shall be established for the On-Peak, Mid-Peak, and Off-Peak periods. The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month, but, where applicable, shall not be less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

5. Power Factor Adjustment.

The Customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by the Utility.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar meter to prevent reverse operation of the meter.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve (12) months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], kilovar [kVa], etc.).

9. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

10. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

11. State Mandated Public Purpose Programs Charge.

State law requires all California electric utilities to establish a public purpose programs charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

**SCHEDULE TOU-PA
TIME-OF-USE
AGRICULTURAL AND PUMPING**

A. Applicability.

Applicable to where the Utility determines that 70% or more of the customer's electrical usage is for general agricultural purposes or for general water or sewerage pumping and none of any remaining electrical usage is for purposes for which a domestic schedule is applicable. Applicable to either Customers whose monthly Maximum Demand, in the opinion of the Utility, is expected to register 200 kW through 500 kW or Customers who are eligible for Schedule PA-2 and elect time-of-use pricing. The Customer whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 500 kW or has exceeded 500 kW for any three (3) months during the preceding twelve (12) months is ineligible for service under this Schedule. Effective with the date of ineligibility, the Customer's account shall be transferred to Schedule TOU-8. This Schedule is subject to Meter availability.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge - \$/kWh/Meter/Month	
Summer Season – On-Peak	0.13064
Mid-Peak	0.10929
Off-Peak	0.05226
Winter Season – Mid-Peak	0.12255
Off-Peak	0.05226
Customer Charge - \$/Meter/Month	63.25
Demand Charge - \$/kW of Billing Demand/Meter/Month	
Facilities Related	3.85
Time Related	10.85
Power Factor Adjustment - \$/KVA	0.18

D. Special Conditions.

1. Summer and Winter Seasons are defined as follows:

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of

the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one (1) standard voltage.

3. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load.

4. Maximum Demand.

The Maximum Demand in any month shall be the measured maximum average kilowatt input, indicated or recorded by instruments, during any 15-minute metered interval in the month, but, where applicable, shall not be less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

5. Power Factor Adjustment.

The Customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by the Utility.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar Meter to prevent reverse operation of the Meter.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer resuming service within twelve (12) months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], kilovar [kVa], etc.).

9. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

10. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

11. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

**SCHEDULE TOU-8
TIME-OF-USE - GENERAL SERVICE – LARGE**

A. Applicability.

Applicable to general services including lighting and power Customers. This Schedule is applicable to and mandatory for all Customers whose monthly Maximum Demand, in the opinion of the Utility, is expected to exceed 500 kW or has exceeded 500 kW in any three (3) months during the preceding twelve (12) months. Any existing Customer on this Schedule whose monthly Maximum Demand has registered 500 kW or less for twelve (12) consecutive months is ineligible for service under this Schedule and shall be transferred to another applicable Rate Schedule. Service under this Schedule is subject to Meter availability.

B. Territory.

Within the entire territory served.

C. Rates.

Energy Charge - \$/kWh/Meter/Month	
Summer Season – On-Peak	0.12675
Mid-Peak	0.10299
Off-Peak	0.07184
Winter Season – Mid-Peak	0.10538
Off-Peak	0.07509
Customer Charge - \$/Meter/Month	346.00
Demand Charge - \$/kW of Billing Demand/Meter/Month	
Facilities Related	8.31
Time Related	
Summer Season – On-Peak	16.91
Mid-Peak	5.71
Power Factor Adjustment - \$/KVA	0.18

D. Special Conditions.

1. Time periods are defined as follows:

- On-Peak: Noon to 6:00 p.m. summer weekdays except holidays.
Mid-Peak: 8:00 a.m. to noon and 6:00 p.m. to 11:00 p.m. summer weekdays
except holidays.
8:00 a.m. to 9:00 p.m. winter weekdays except holidays.
Off-Peak: All other hours.

Holidays are New Year's Day (January 1), Washington's Birthday (third Monday in February), Memorial Day (last Monday in May), Independence Day (July 4), Labor Day (first Monday in September), Veteran's Day (November 11), Thanksgiving Day (fourth Thursday in November), and Christmas (December 25).

When any holiday listed above falls on Sunday, the following Monday will be recognized as an off-peak period. No change will be made for holidays falling on Saturday.

The Summer Season shall commence at 12:00 a.m. on June 1st and continue until 12:00 a.m. on October 1st of each year. The Winter Season shall commence at 12:00 a.m. on October 1st of each year and continue until 12:00 a.m. on June 1st of the following year. A pro rata computation will be made for seasonal billing purposes.

2. Voltage.

Service will be supplied at one standard voltage.

3. Maximum Demand.

Maximum Demands shall be established for the On-Peak, Mid-Peak, and Off-Peak periods. The Maximum Demand for each period shall be the measured maximum average kilowatt input indicated or recorded by instruments, during any 15-minute metered interval, but, where applicable, not less than the diversified resistance welder load computed in accordance with the section designated Welder Service in Rule 2. Where the demand is intermittent or subject to violent fluctuations, a 5-minute interval may be used.

4. Billing Demand.

The Billing Demand shall be the kilowatts of Maximum Demand, determined to the nearest kW. The Demand Charge shall include the following billing components. The Time Related Component shall be for the kilowatts of

Maximum Demand recorded during (or established for) the monthly billing period for each of the On-Peak, Mid-Peak, and Off-Peak Time Periods. The Facilities Related Component shall be for the kilowatts of Maximum Demand recorded during (or established for) the monthly billing period. However, when the Utility determines the Customer's Meter will record little or no energy use for extended periods of time or when the Customer's Meter has not recorded a Maximum Demand in the preceding eleven (11) months, the Facilities Related Component of the Demand Charge may be established at fifty percent (50%) of the Customer's Connected Load. Separate Demand Charge(s) for the On-Peak, Mid-Peak, and Off-Peak Time Periods shall be established for each monthly billing period. The Demand Charge for each time period shall be based on the Maximum Demand for that time period occurring during the respective monthly billing period.

5. Power Factor Adjustment.

The Customer's bill will be increased each month for power factor by the amount shown in the Rates section above for service metered and delivered at the applicable voltage level, based on the per kilovar of maximum reactive demand imposed by the Utility.

The maximum reactive demand shall be the highest measured maximum average kilovar demand indicated or recorded by metering during any 15 minute metered interval in the month. The kilovars shall be determined to the nearest unit. A device will be installed on each kilovar Meter to prevent reverse operation of the Meter.

6. Temporary Discontinuance of Service.

Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any Customer, prior to resuming service within twelve (12) months after such service was discontinued, will be required to pay all charges which would have been billed if service had not been discontinued.

7. Customer-Owned Electrical Generating Facilities.

Upon written approval by the Utility, momentary parallel operation may be permitted to allow the Customer to test the auxiliary/emergency generating facilities.

8. Contracts.

An initial three-year facilities contract may be required where Applicant requires new or added serving capacity exceeding 2,000 kVA.

9. Billing Calculation.

A Customer's bill is calculated according to the rates and conditions above. The charges are calculated by applying the Rate Charges when applicable to the actual billing determinants (kilowatt hours [kWh], demand [kW], kilovar [kVa], etc.).

10. Power Cost Adjustment Factor (PCAF).

The rates above are subject to an adjustment as provided in Rule 12, Section E.

11. Change of Law Adjustment Factor (CLAF).

The rates above are subject to an adjustment as provided in Rule 12, Section F.

12. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

SCHEDULE SE
SERVICE ESTABLISHMENT CHARGE

A. Applicability.

Applicable to General Service and Domestic Service customers.

B. Territory.

Within the entire territory served.

C. Rates.

For each establishment of electric service	15.00
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D. Special Conditions.

1. The service establishment charge provided for herein is in addition to the charges calculated in accordance with the applicable schedule and may be made each time an account is established. As used herein, establishment means each time an account is opened, including a turn on of electric service or a change of name which requires a meter reading.
2. If the Customer requests that electric service be established on the day of his request or outside of regular hours, an additional charge of \$10.00 may be made.
3. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.

**SCHEDULE TES
ELECTRIC FEES AND CHARGES SCHEDULE**

A. Applicability.

Applicable to General Service and Domestic Service customers.

B. Territory.

Within the entire territory served.

C. Rates.

Service Establishment Fee	\$275.00
Temporary Overhead Electric Service, 1-phase, 120/240 volt 3-wire service - maximum length 100 feet:	
200 amp panel	1,750.00
200 amp panel – when transformer required	4,750.00
Temporary Underground Electric Service, 1-phase, 120/240 or 120/208 volt 3-wire service - maximum length 20 feet:	
200 amp panel	2,750.00
200 amp panel – when transformer required	5,750.00
Over 200 amps or any 3-phase service requires engineering analysis to determine configuration and actual cost.	

D. State Mandated Public Benefits Charge.

State law requires all California electric utilities to establish a public benefit charge of 2.85% of electric retail revenues to fund qualifying energy efficiency programs, renewable energy resources, research and demonstration projects, and services for low-income electricity customers.