

PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION:
Power Source Disclosure Program
June 2014
for the year ending December 31, 2013
ATTESTATION FORM
Applicable to: All participants in the Power Source Disclosure Program

I, Jonathan Daly, General Manager, declare under penalty of perjury, that the statements contained in Schedules 1 & 2 are true and correct and that I, as an authorized agent of City of Corona, have authority to submit this report on the company's behalf. I further declare that the kilowatt-hours claimed as specific purchases as shown in these Schedules were, to the best of my knowledge, sold once and only once to retail consumers.

Signed:  _____ *int*

Dated: June 2, 2014

Executed at: City of Corona, Riverside County California

CONTACT INFORMATION

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PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program

June 2014

For the Year Ending December 31, 2013

SCHEDULE 1: RETAIL SALES

Applicable to: Load Serving Entities

INSTRUCTIONS: Enter information about power purchases supporting all electricity products for which your company is filing the Annual Report. If you need additional rows, add them from the INSERT menu. Note: if the power was purchased from a power pool or wholesaler that will be filing an Annual Report with the Energy Commission (schedules 3 and 4), identify the name of the pool / wholesaler under "Facility Name." If purchased power was from a transaction that expressly transferred REC's only and not energy, identify the power as the fuel type of the REC in the fuel type column. If purchased power was from a transaction that expressly transferred energy only and not the RECs associated with that energy, identify the power as "Unspecified Power" in the fuel type column. Please list all purchases (Specified and Unspecified purchases) as line items under the "Facility Name" heading. For Unspecified Purchases, if the facility name is unknown, please indicate "Generic Purchase" as the facility name.

Facility Name	Unit Number	Fuel Type	Location (State) ¹	CEC RPS Certification Number ²	WREGIS ID Number ³	EIA ID Number ⁴	CEC Plant ID Number ⁵	QF ID Number ⁶	Gross kWh Purchased or Generated	kWh Resold or Self-Consumed	Net kWh Procured
Blue Lake Power LLC		Biomass	CA		W1501				7440000		7440000
Catalina Solar Phase 1		Solar	CA		W2785				8503000		8503000
Catalina Solar Phase 2		Solar	CA		W3885				4378000		4378000
Coram Energy LLC		Wind	CA		W317				840000		840000
Covanta Delano LLC		Biomass	CA		W196				23837000		23837000
Manzana Wind LLC		Wind	CA		W3105				2000		2000
Parker-Davis Project		Hydroelectric	CANV			447152	HO381		8768000		8768000
Unspecified		Unspecified Power	CA						88032807		88032807
									0		0
									0		0
									0		0
									0		0
									0		0
Total Net Purchases									141,820,807		141,820,807
Total Retail Sales										141,820,807	

¹ Indicate the state or province the facility is located in.
² Enter the California Energy Commission Renewable Portfolio Standard (RPS) Certification number for the facility, if applicable.
³ Enter the Western Renewable Electricity Generation Information System identification number, if applicable.
⁴ Enter the Energy Information Administration identification number for the generating facility, if available.
⁵ Enter the California Energy Commission's Plant ID number, if applicable.
⁶ Please enter the Qualifying Facility ID Number for the facility, if available.

**PROPOSED ANNUAL REPORT TO THE CALIFORNIA ENERGY COMMISSION: Power Source Disclosure Program
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**for the year ending December 31, 2013
SCHEDULE 2: ANNUAL POWER CONTENT LABEL CALCULATION
Applicable to: Load Serving Entities**

INSTRUCTIONS: Total specific purchases (by fuel type) and enter these numbers in the first column. Null power purchases should be included with Unspecified Power. REC only purchases should be included as part of the fuel type they represent. The remainder of this schedule will be automatically populated with net generic purchase and total retail sales information from Schedule 1. Any difference between total net purchases and total retail sales will be applied pro-rata to each non-renewable fuel type. The pro-rata calculations will then be divided by total retail sales to calculate fuel mix percentages. If you wish to change how the pro-rata calculation is applied, enter revised purchases in column labeled "Pro-Rata Net Purchases based on Retail

	Net Purchases (kWh)	Pro-Rata Net Purchases based on Retail Sales (kWh)	Percent of Total Retail Sales (kWh)
Specific Purchases			
Renewable	45,000,000	45,000,000	32%
Biomass & Biowaste	31,277,000	31,277,000	22%
Geothermal	-	-	0%
Eligible hydroelectric	-	-	0%
Solar electric	12,881,000	12,881,000	9%
Wind	842,000	842,000	1%
Coal	-	-	0%
Large hydroelectric	8,788,000	8,788,000	6%
Natural Gas	-	-	0%
Nuclear	-	-	0%
Other	-	-	0%
Total Specific Purchases	53,788,000	53,788,000	38%
Unspecified Power (kWh)	88,032,807	88,032,807	62%
Total	141,820,807	141,820,807	100%
Total Retail Sales (kWh)	141,820,807		

COMMENTS:

CEC Reg. # 0